New York ISO
Independent System Operator

Load Forecast Uncertainty Modeling: Phase 2 Scope Discussion

Chuck Alonge

Demand Forecasting & Analysis

Load Forecasting Task Force

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Agenda

- **Background & Motivation**
- **LFU Phase 2 Study Scope**
  - Historical Load Shape Duration Analysis
  - Phase 1 Follow Up Analyses
  - New LFU Modeling Analyses
- **Questions & Discussion**

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Background & Motivation

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Background & Motivation

- **Load patterns are continuing to change across the New York Control Area (NYCA). Factors that are expected to drive changes in load are:**
  - Economic activity and demographic changes (e.g. Employment, Households, Population, Gross State Product)
  - End-use technologies (Lighting, Heating, Cooking, Plug-Loads, Electric Vehicles [EV]) and associated Energy Efficiency gains
  - Distributed Energy Resources (Solar, Storage, Combined Heat/Power, others)
  - A more active and "engaged" system load: Demand Management Programs, Time-of-Use Rates, Smart Devices
- **Phase 1 Load Forecast Uncertainty (LFU) Study focused largely on the analysis of weather distributions and their impacts on the year-over-year variability of NYCA and regional peak loads**
  - Particular attention paid to the distributions of peak load and temperature analysis
  - Comparison of Temperature Humidity Indices
  - Long-term CTHI Distribution Analyses (extreme temperatures, goodness of fit of the Normal distribution)
  - Inter-Annual Weather Sensitivity and LFU Trends
- **Phase 2 LFU study scope will follow up on select Phase 1 recommendations and include work on Load Shapes**

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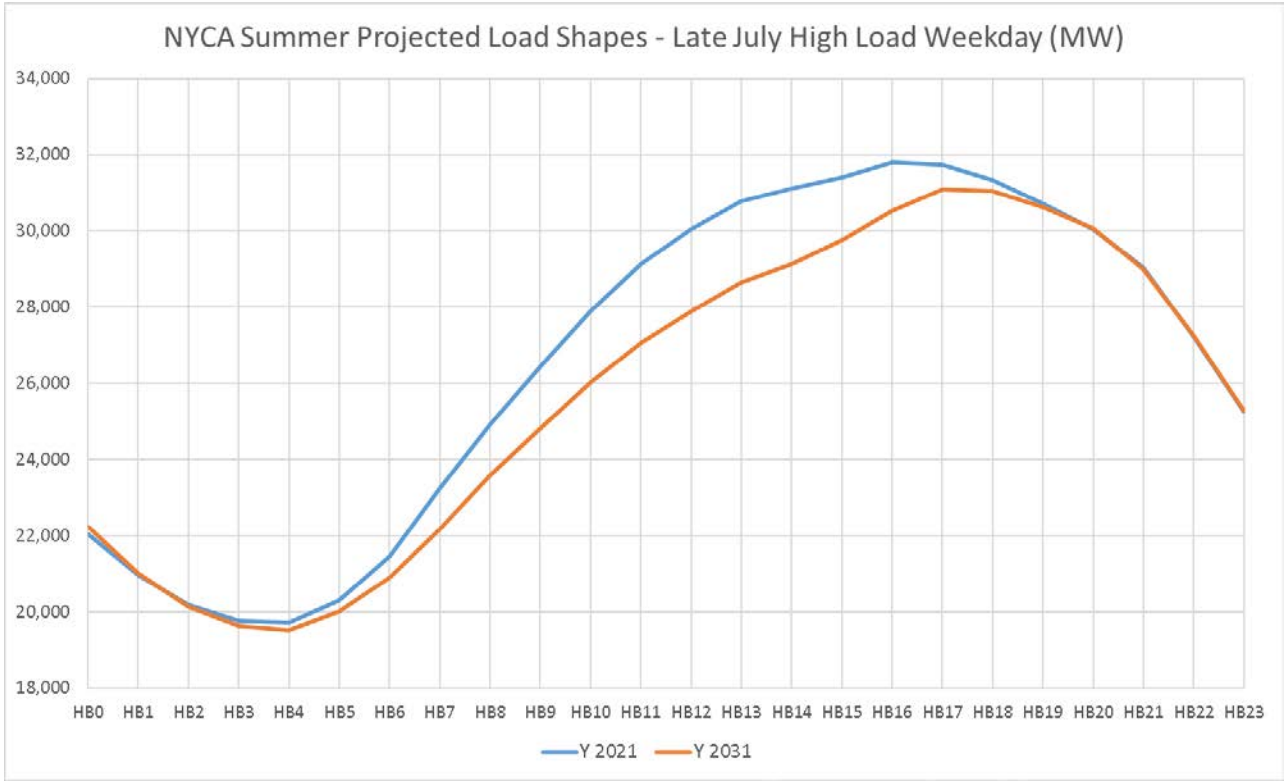
Background & Motivation



- Weather Normalized loads have been declining slightly year over year
- This trend is expected to continue for much of the next decade
- Source: 2021 Gold Book and Supporting Materials

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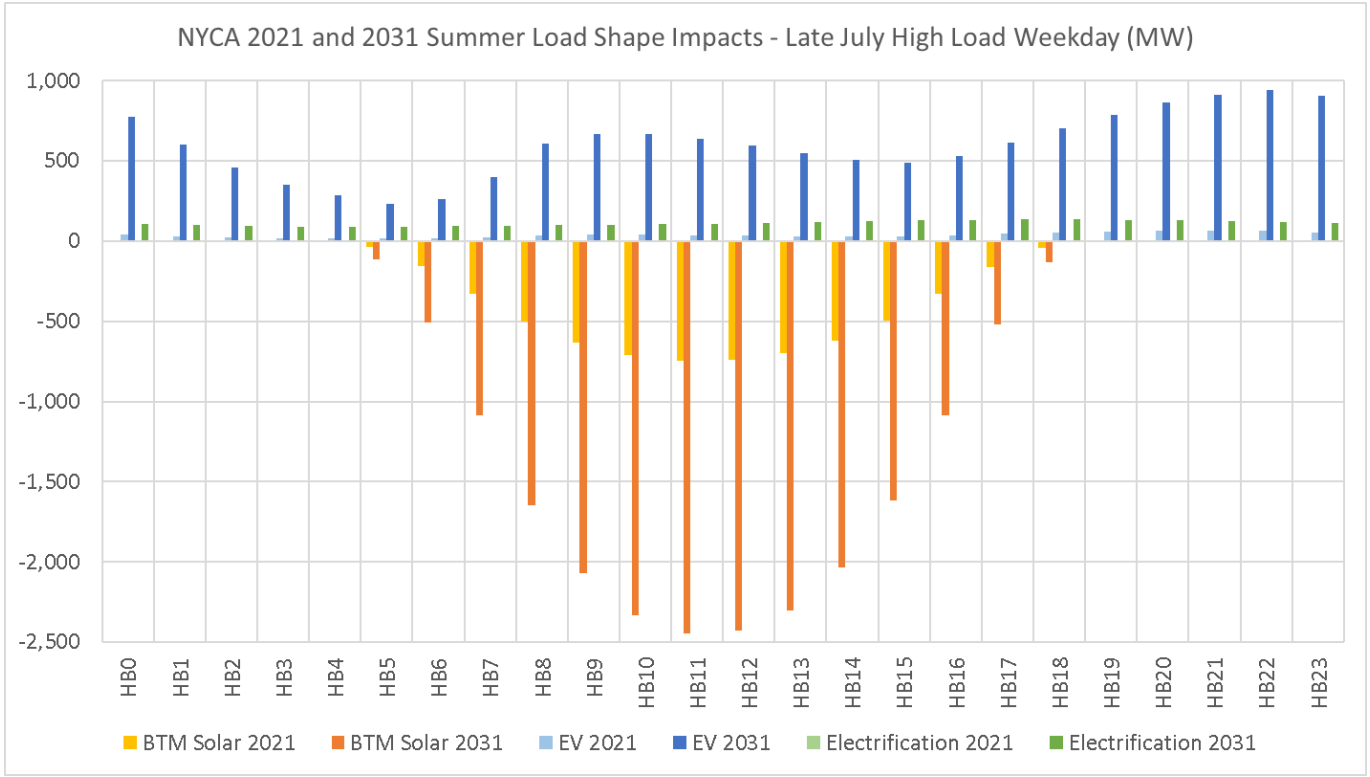
Background & Motivation



- The largest driver in changing the load shape over the next 10 years is the projected impacts of growth in BTM Solar generation
- Source: 2021 Gold Book and Supporting Materials

LFU Phase 2: Updated assessment of the impact of load shapes in reliability studies

Phase 2 LFU Scope

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Historical Load Shape Analysis

- **Review Load Duration Curves from 2000 – 2020**
  - Daily peak load duration analysis
  - Hourly load duration analysis
  - Develop metrics to quantify the steepness of the duration curve and inter-annual variability
- **Review Gross Load Duration Curves from 2012 - 2020**
  - Construct gross load profiles (net load + BTM solar generation estimates)
  - Daily peak load duration analysis
  - Hourly peak load duration analysis
  - Project impacts of forecasted BTM solar penetration levels in future years on duration analysis
- **Compare MARS Load Distributions**
  - Review distribution of 2002/2006/2007 scaled load shapes with current LFU model
  - Select more recent years (e.g. 2012-2020) for load shape analysis and compare with 2002/2006/2007 distribution
  - Impact analysis with MARS
  - Recommendations on updated set of load shapes for use in the reliability studies

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LFU Phase 1 - Follow Up Analyses

- **Expand trend analysis in regional LFU model results**
  - Add additional modeling years to model results – review trends in LFU results
  - Gain a better understanding of the interannual variability of load/weather sensitivity by region
- **Expand comparison of NYISO Cumulative Temperature Humidity Index (CTHI) and LIPA Temperature Humidity Index (THI4) Variable in Zone K**
  - Compare use of Dew Point Temperature vs. Wet Bulb Temperature
  - Compare joint (THI4) vs. disjoint (CTHI) impacts and correlations with load
  - Examine lag (CTHI) vs. no lag (THI4) assumptions and correlations with load
- **Study alternative LFU Bin Structures**
  - Asymmetric Bin Structure -> More (less) bins above (below) design conditions, respectively
  - Impact analysis with MARS

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New LFU Modeling Analyses

- **Assess the impact of BTM Solar on LFU model results**
  - Develop Summer LFU models using gross load profiles (net load + BTM solar generation)
  - Compare model results with net load model results
  - Impact analysis with MARS
- **Winter LFU Model Update [if time allows]**
  - Evaluate the use of an updated weather variable for use in LFU model development (current models use Heating Degree Days, derived from daily average dry bulb)
  - Options to consider: Wind Chill, Temperature Humidity Index, Lagged Days
  - Review with NYCA model and assess regionally

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Questions/Discussion

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